



RESERVAL GAS RATIO LOG

WELL : TREFOIL-2

FROM (m): 2510 TO (m): 3185 SCALE: 1/ 500


































Country : AUSTRALIA	Latitude : 39 53' 07.93" S	762mm (30") at (m MDRT) : 153.00	Spud Date : 06-10-2009
Region : TASMANIA	Longitude : 145 22' 14.62" E	340mm (13 3/8") at (m MDRT) : 930.00	Total Depth Date :
Field : TREFOIL	X (m) : 360690.389	245mm (9 5/8") at (m MDRT) : 2520.00	Total Depth (m MDRT) :
Permit : T/18P	Y (m) : 5583676.588		Total Depth (m TVSS) :
Well Type : APPRAISAL	RT-Sealevel (m MSL) : 26		Status :
Rig Name : KAN TAN 4	RT-Seabed (m) : 95		

GAS RATIOS FORMULAE

GAS WETNESS RATIO (Wh)  
GWR = ( C2 + C3 + C4 + C5)/ (C1 + C2 + C3 + C4 + C5)\*100

LIGHT TO HEAVY RATIO (Bh)  
LHR = (C1 + C2)/(C3 + C4 + C5)

OIL CHARACTER QUALIFIER (Ch)  
OCQ = (C4 + C5)/(C3)

 Dolomite	 Claystone	 Argil Siltstone	 Calcareous
 Calcirudite	 Siltstone	 Sandy Siltstone	 Dolomitic
 Calcarenite	 Sandstone	 Calcareous Siltstone	 Fossils
 Calcsiltite	 Coal	 Argil Sandstone	 Foraminiferae
 Calcilutite	 Intrusive Volcanics	 Calcareous Sandstone	 Carbonaceous
 Sandy Claystone	 Volcaniclastics	 Dolomitic Sandstone	 Chert
 Silty Claystone	 Tuff	 Silty Sandstone	 Pyrite
 Calcareous Claystone	 Cement		 Glauconite
 Argil Calcilutite			 Mica

GEOSERVICES CREW

ALS ENGINEERS

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G. Gopi  
B. Barwick  
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MUDLOGGERS

P. Currie

